



A new look at hydrogen storage

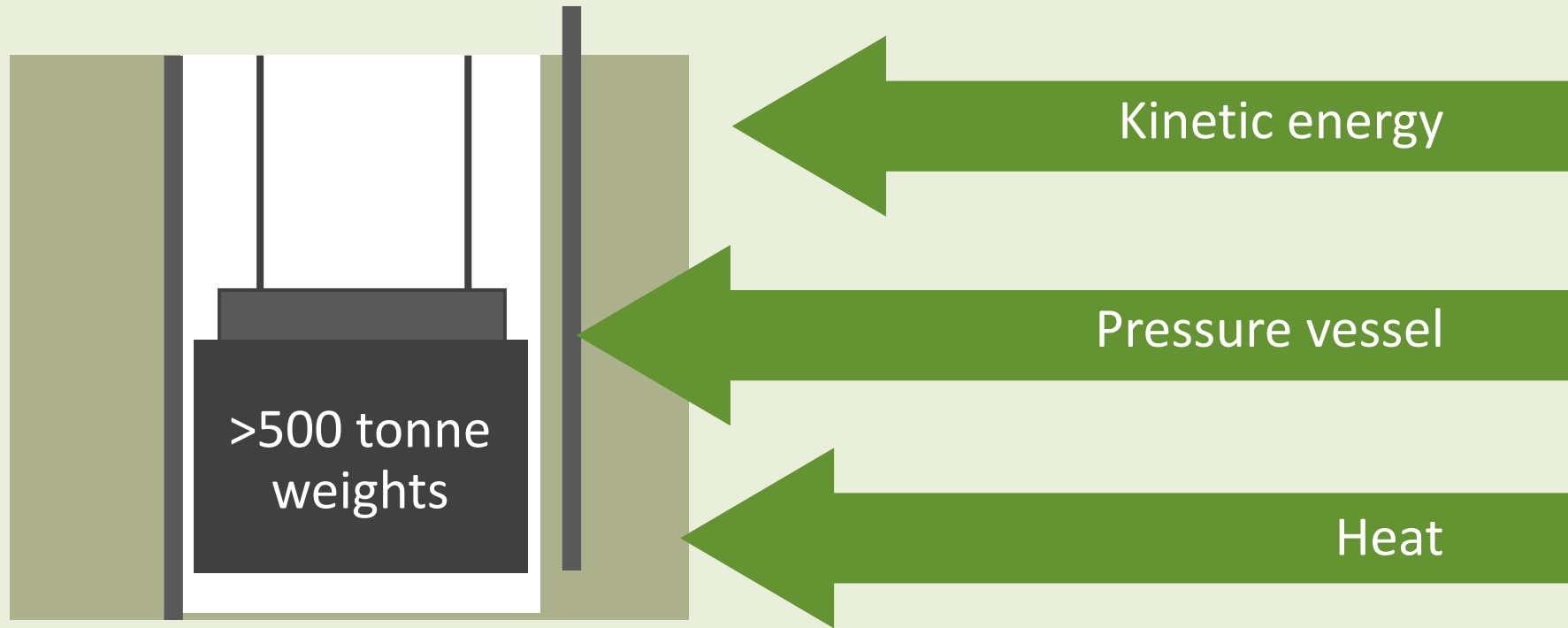
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Commercial Director

Hydrogen Tech World
Essen, Germany
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Underground spaces can be utilised to store energy in (at least) three ways

Multiple utilisation of underground shafts will provide long-life infrastructure assets capable of storing significant energy



Gravitricity technology will be deployed in existing mines and purpose built shafts

Technology overview

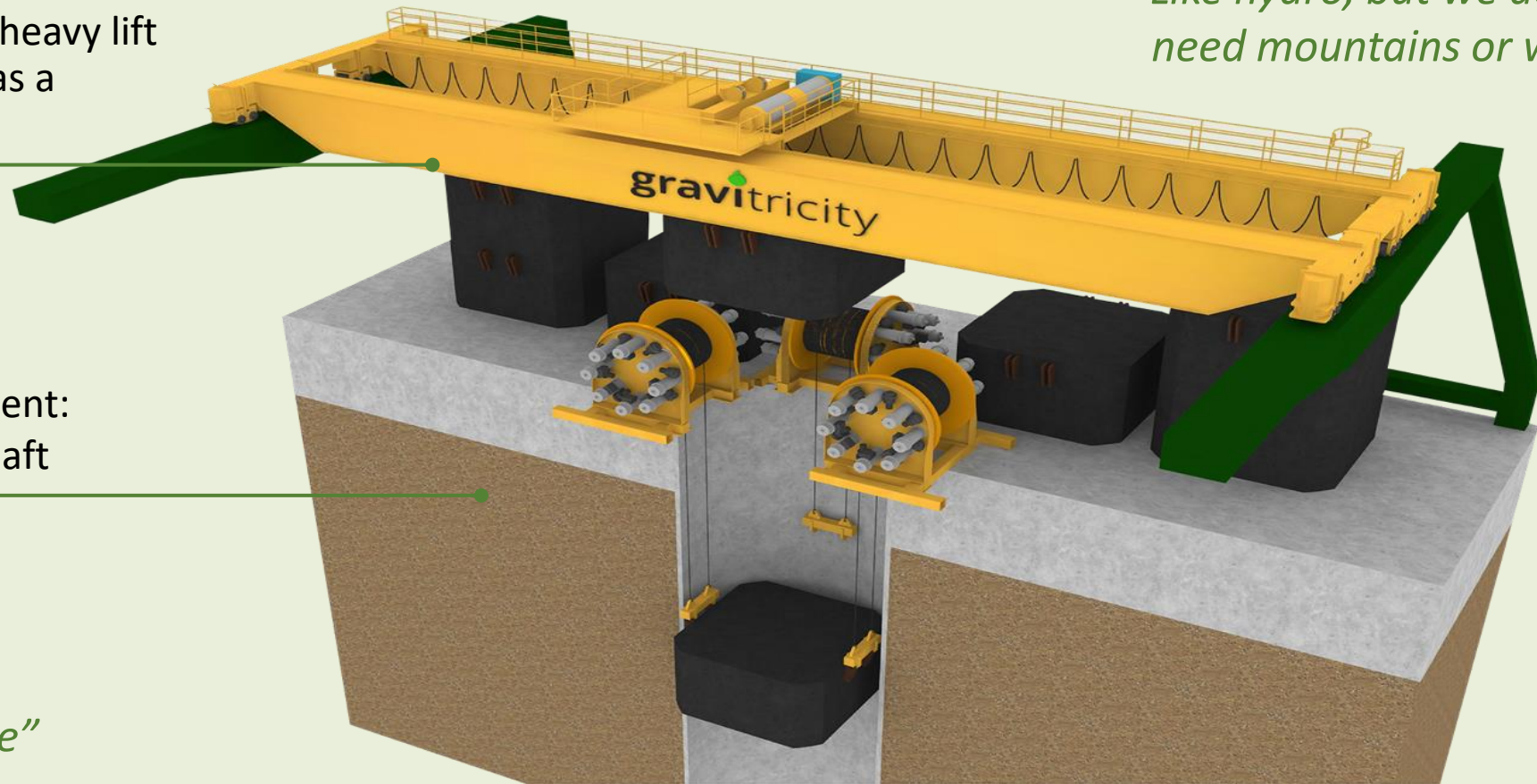


Surface equipment – heavy lift equipment, working as a generator in reverse

“Like hydro, but we don't need mountains or water”

Underground equipment:
Cables, weight and shaft

*“New engineering,
new integration,
but not new science”*



Design of technology underpinned by scientific principle

$E=MGH...$ Energy = mass x gravity x height

2 design principles

Heavy weights







Tonnes?
Tens of tonnes?
Need weights in
hundreds of tonnes to
generate interesting amount
of electricity

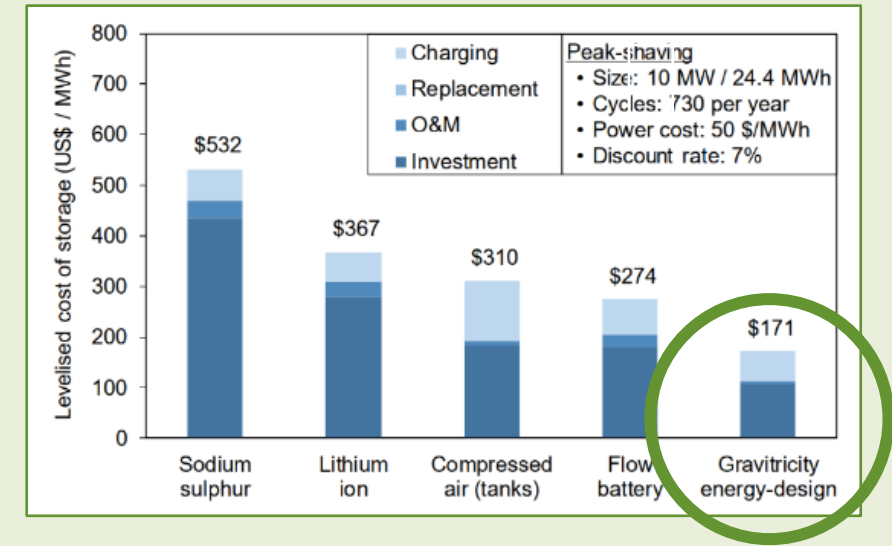
Big drops

Cranes?
Buildings?
Going underground allows us to
use the **geology of the earth**
to hold up the
weight

Competitors (2) – Gravitricity gravity energy storage

Feature set which equates to highly compelling commercial proposition

Category	Feature / benefit	
 Economics	<ul style="list-style-type: none"> High efficiency (up to 80% round trip) with no cyclical degradation Long life (>25 years) No standing losses or parasitic loads 	
 Performance	<ul style="list-style-type: none"> Rapid response (<1s) for lucrative fast-response markets Versatile energy / power ratio (15 mins – 8 hrs) No depth of discharge limits High power output without degradation 	
 Implementation	<ul style="list-style-type: none"> Low embedded carbon footprint (no ore mining) No explosive chemistry Small physical footprint 	



Ref: Report *Levelised Cost of Storage for energy-designed Gravitricity storage systems*, O Schmidt, **Imperial College**. July 2019.

LCOS = (Capex (initial) + Capex (replacement) + O&M + Charging cost) / units generated; n.b. no end of life costs are included

Long-life, reliable, energy storage for critical national grid infrastructure

Timeline of achievements and next steps...

2018-2021

>£3.5m

Total R&D funding

> £4m

Raised in equity funding

8

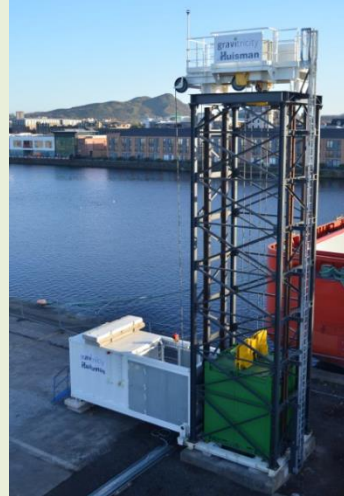
Patents filed (5 granted, 3 pending)

2

Independent studies by Imperial College London verifying levelised cost of storage over 25yrs below Li-ion, CAES, Flow batteries

1

Grid connected, 250kW **Concept Demonstrator** validates technology capabilities (<s response, multi weight system)



2022-2024

1

Sub scale system – 1MW / 80kWh – short duration

2

4MW / 1MWh, single-weight system designed to optimise revenues from balancing services

3

Hydrogen storage deployment

4

Fundraising!

Designing a hydrogen storage solution starts with likely use cases – where else?

Liebreich Ladder



Gravitricity perspective

1. **Existing uses** – hydrogen production by electrolysis will replace existing, carbon emitting production techniques for applications such as ammonia production, steel production and methanol production¹ ✓
2. **High grade heat** – hydrogen is the only low carbon way of reaching temperatures needed in some industrial applications ✓
3. **Grid scale energy storage** - Electrolysis of water can generate hydrogen from (otherwise curtailed) renewable generation providing GW scale storage for daily peaks, long duration and inter-seasonal requirements ✓
4. **Shipping and aviation** – requirements of these sectors will drive growth of hydrogen production and storage facilities at ports and airports ✓

Hydrogen storage market

Exponential increase in green hydrogen production requires localised hydrogen storage

Global initiatives

260 GW

Total size of 26 largest hydrogen projects globally

983

Total number of initiatives in IEA's 2021 database of hydrogen projects

37

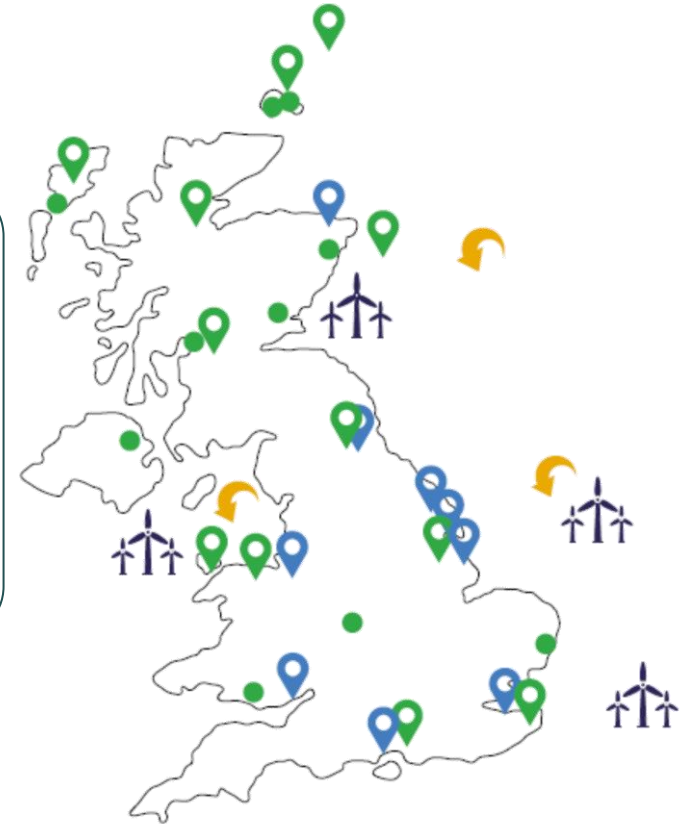
No. of governments which have adopted a hydrogen strategy,

\$16bn

National subsidies for hydrogen projects between 2022 and 2030

Proposed UK hydrogen production projects

- Electrolytic production Project (Under 5 MW)
- Electrolytic production project (Over 5MW)
- CCUS enabled production Project (100MW+)
- ↪ CO₂ Storage potential
- ⋈ Offshore wind



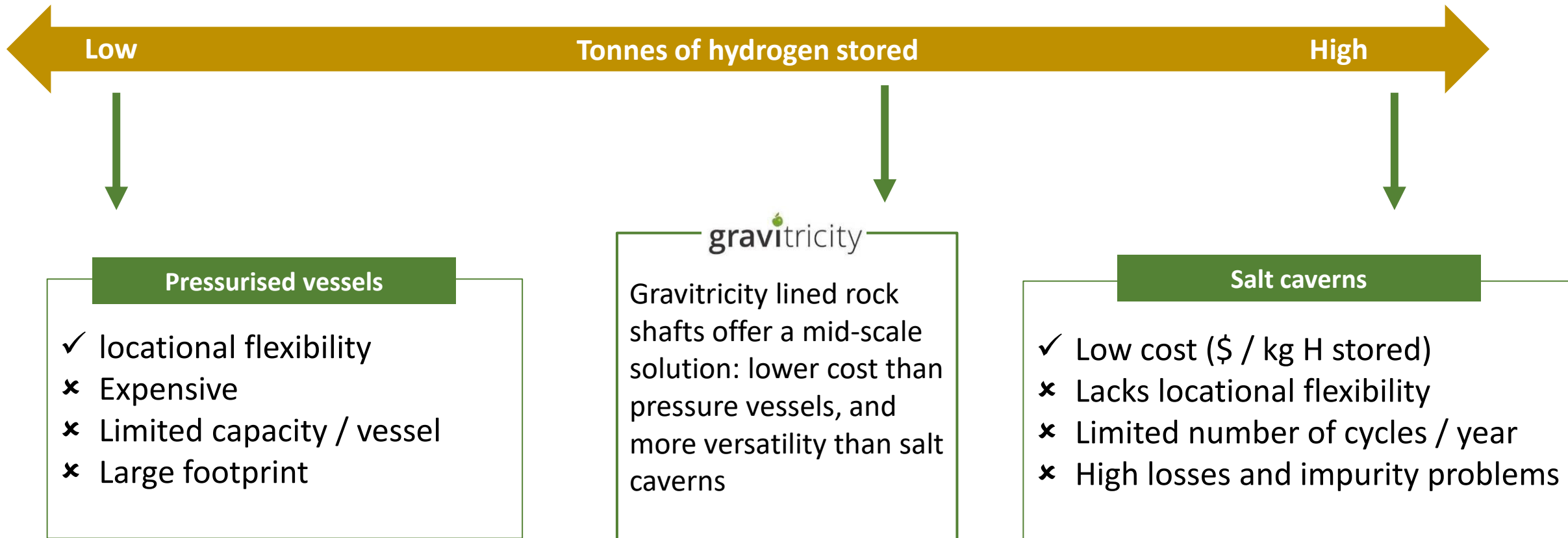
Multi layer composition consisting of a gas tight steel liner surrounded by steel, concrete and grout

Using the geology of the earth to achieve higher pressures and greater storage volume at less cost

- ✓ Shaft lined with a combination of steel and concrete to allow pressure to be transferred into surrounding rock
- ✓ Higher pressure allows for greater storage potential for a given volume
- ✓ Minimal surface footprint / space requirement
- ✓ Highly competitive cost per unit of hydrogen by weight
- ✓ Locational flexibility



Gravitricity hydrogen storage occupies offers mid – scale storage

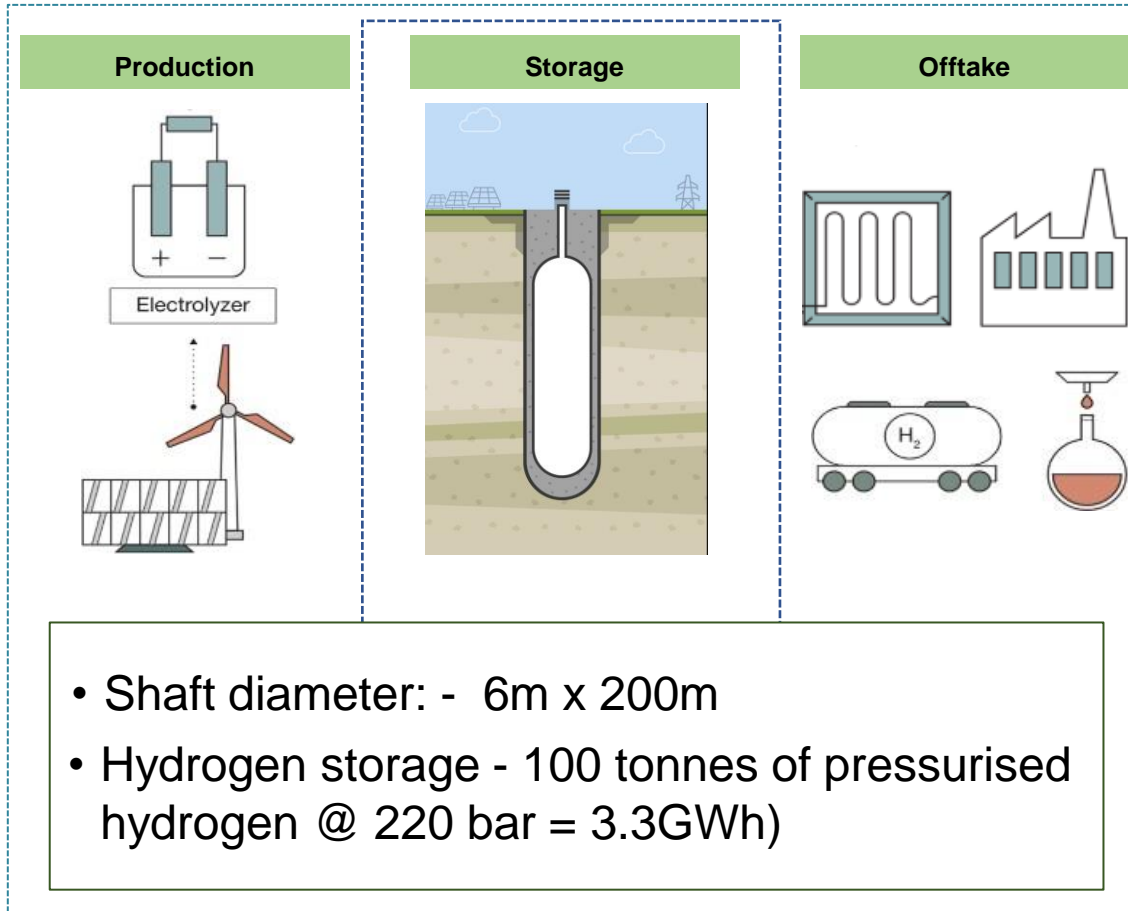


Storage use cases and specific requirements will diversify, driving demand for technologies which address the limitations of incumbents

Gravitricity hydrogen storage

Promising BEIS funded feasibility study with Arup on underground hydrogen storage

Storage of green hydrogen in lined shaft for offtake to industrial users



Key advantages of underground hydrogen storage



Pressure transferred to surrounding rock reducing steel and concrete costs



Minimal surface footprint / space requirement



Geographical flexibility - generation, storage & distribution next to existing infrastructure

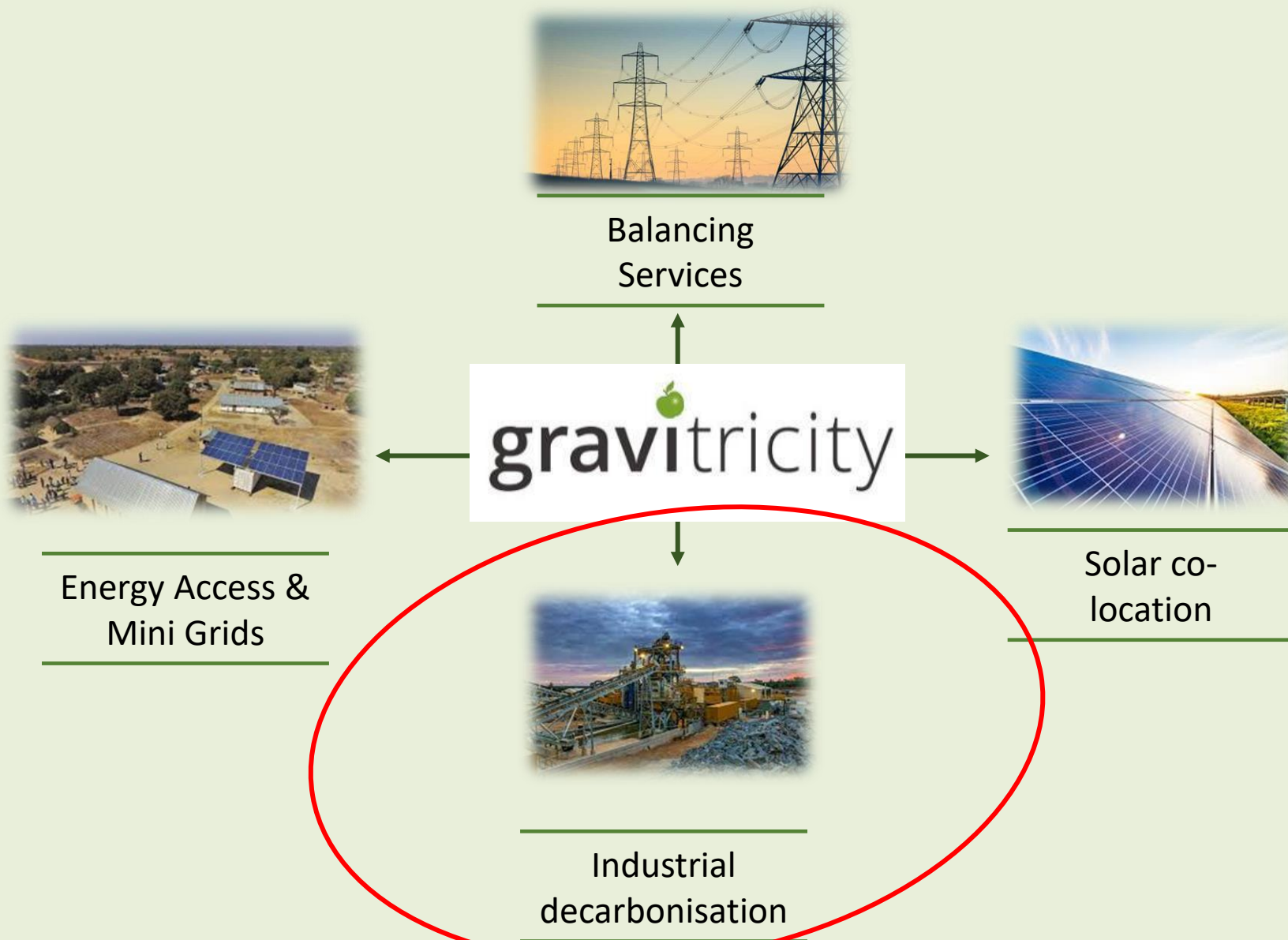


Highly competitive cost per unit of hydrogen by weight



Hydrogen Purity - No scrubbing needed at additional cost vs salt cavern storage

Primary target markets: four distinct use cases, although one is particularly well suited to hydrogen economy

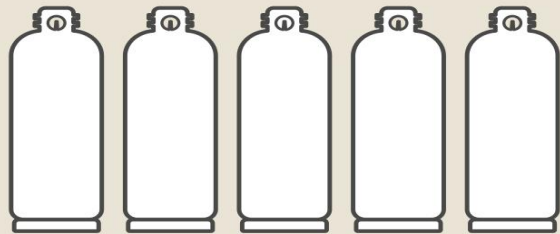
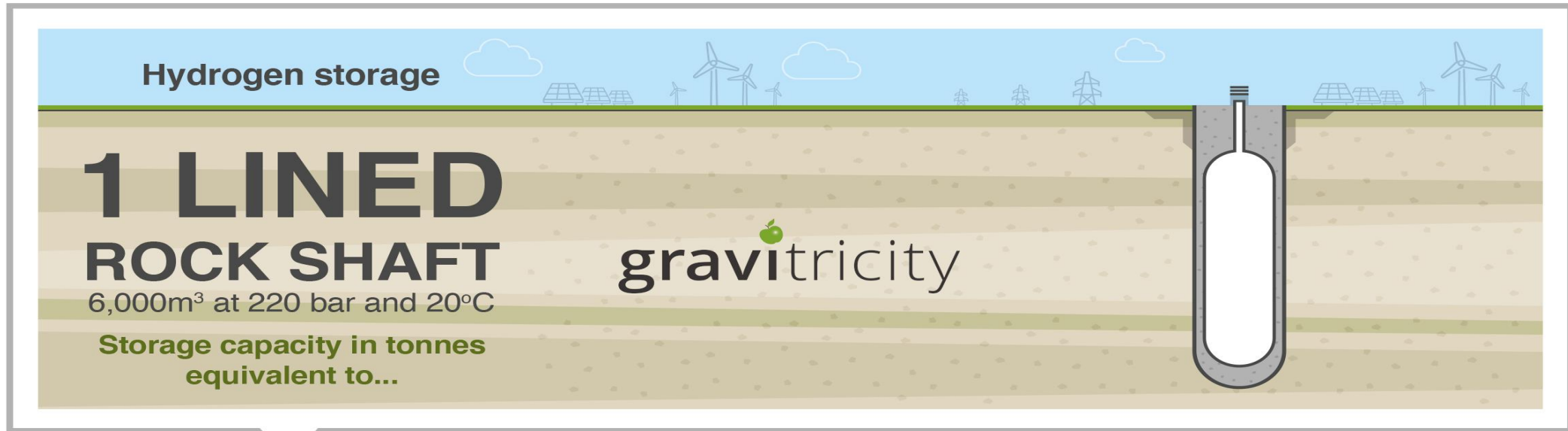


Demand
drivers

Routes to
market

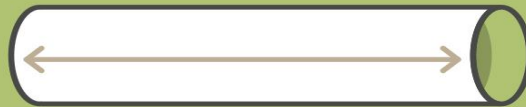
Technical
requirements

Our 'mid scale' solution will hold a lot of hydrogen!



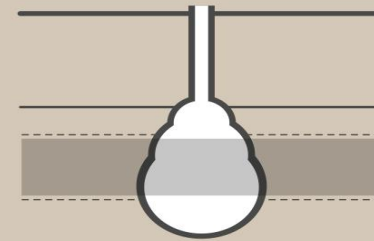
50,000 gas bottles
at 300 bar and 20°C requiring
4,000m³

or



**14 kilometres of
underground pipeline**
at 45 bar and 20°C requiring
20,000m³

or



1/3 salt cavern
at 45 bar and 20°C requiring
70,000m³

Building a delivery partners with world class expertise

Complementary skill sets

Consultant engineers & feasibility



Grant Funding



Pressure vessel specialists

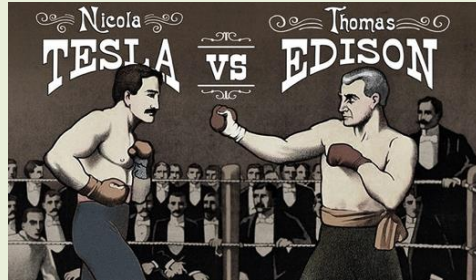


Ground Engineer Specialists



Format wars – one problem, two solutions

1890s



1980s



1990s



Is Energy Storage a format war?

1. At Gravitricity, we don't think so!
2. Identifying characteristic of energy storage is the variance in requirements:
 - Duration
 - Energy & Power
 - Location
 - Conditions
 - High / low cycling
 - Importance of efficiency
 - Durability and longevity
 - Capex vs opex... and more

Different requirements =
different technology solutions

Our crowdfunding page is live!



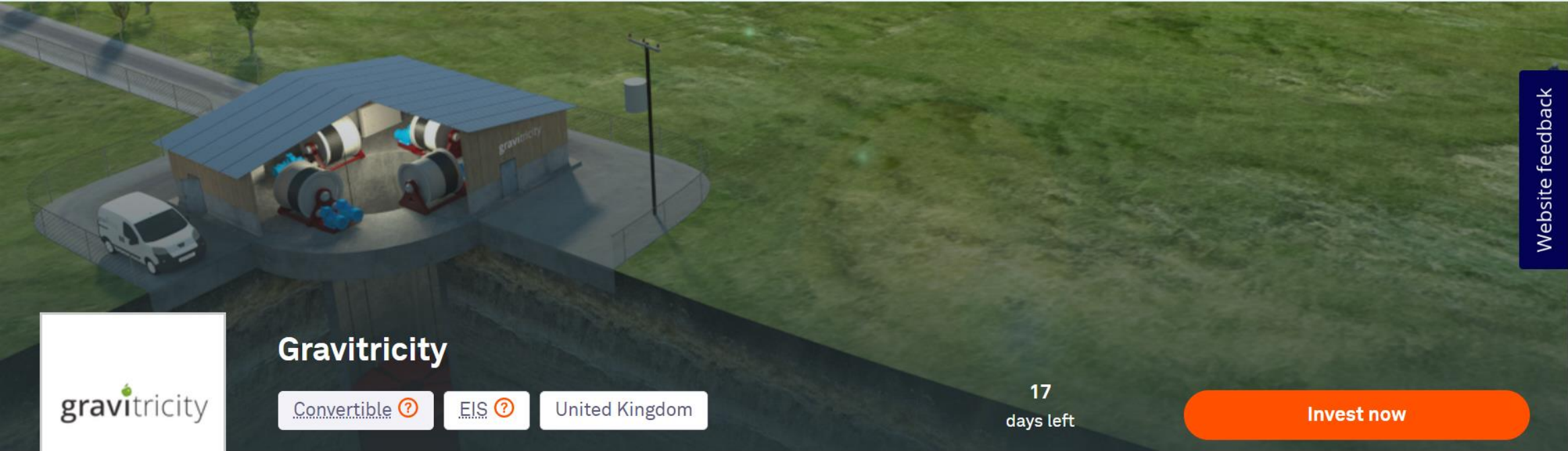
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Investment opportunities

My portfolio



Don't invest unless you're prepared to lose all the money you invest. This is a high-risk investment and you are unlikely to be protected if something goes wrong. [Take 2 mins to learn more](#)



Website feedback





gravitricity

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